Type: P9680

Combined Overcurrent and Earth Fault Relay

- True R.M.S. measurements
- Low Set and High Set tripping thresholds for both Overcurrent and Earth Fault detection
- 6 selectable IDMT (Inverse Definite Minimum Time) characteristic curves
- Adjustable DT (Definitive Time)
- Three phase over current and earth fault detection with live display of individual phase and earth fault currents
- Last trip memory (last 10 trips stored and can be recalled)
- Pre-defined selectable CT ratio’s: (5:5…600:5)
- Microprocessor based (self checking) with non-volatile memory
- “Ecosmart” Energy efficient power supply design
- Rear mounted pluggable connectors for supply, relay contacts and current inputs

**PRESENTATION**

- LCD (Liquid Crystal Display) for user information
- "RESET" button
- "TEST" button
- "Power supply" green LED indication

**OPERATION & OVERVIEW**

The P9680 (from the P9600 series family of IDMT/DT relays) is a microprocessor based relay designed to monitor and detect Overcurrent on individual phases and non-directional Earth faults (by measurement of the neutral current) in 3-phase applications. Typically the P9680 is wired in conjunction with external current transformers of the feeder to be protected.

A clear backlit LCD provides all key information the user requires for both operation and setting up. Setting is achieved in a few simple steps and requires no previous knowledge of product operation.

Normal operation provides the user with actual live individual phase currents and earth fault current all on one screen. The actual phase current represents that of the current passing through the primary side of the externally connected CT’s. This is achieved by the setting of the ratio for the CT.

Programming mode allows the user to assign the operation mode for both internal relays. They can be individually assigned to Overcurrent, Earth fault or a combination of both. They can also be configured for Auto or Manual resetting. Relay 2 has the added option of being allowed to energise at the start or end of a time out period. If assigned to energise at the start, the Relay can be used to operate a buzzer or lamp giving early warning before a system actually shuts down.

Low-set and High-set thresholds can be programmed for both Overcurrent and Earth Fault detection. The time current characteristic of the low-set units are selectable between Normal Inverse curve, Extremely Inverse curve, and Definite Time. High-set units are the Definitive Time type. Instantaneous tripping is possible by setting the time to minimum.

Two simple Summary screens are displayed once the programming is complete. The same screens can also be displayed by presses of the "RESET" button. This allows the user to access key information with the tamperproof transparent cover closed and sealed.

A Test mode is provided (also accessible with tamperproof transparent cover closed) to confirm the correct operation of the internal relays. The relays will energise when the "TEST" button is pressed and de-energise when the button is released (AUTO Reset) or when the "RESET" button is pressed (MAN Reset).

Following a trip condition, the information about the trip is then stored. This can then be recalled later if required using the "RESET" button to access the information. The P9680 has the ability to store up to 10 trips and using the "Up" and "Down" buttons, allows each trip to be displayed individually. Each trip is also marked with a time stamp showing the time from power up as well as the time from the previous trip. This feature is very useful for establishing a pattern on particular inputs, knowing when they occurred and how frequent!

**FUNCTION OVERVIEW**

Programming mode.

1. LCD (Liquid Crystal Display) for user information
2. "RESET" button
3. "TEST" button
4. "Power supply" green LED indication
5. "MODE" button
6. Parameter increment button
7. Parameter decrement button
8. "Trip status" red LED indication

* accessible only when the front cover is open

1. Overcurrent Setting
2. Earth Fault Setting
3. Summary1

Summary screens are split into two with one screen showing Overcurrent settings and the other showing Earth fault settings.

Display live individual phase currents and earth fault current

1. List all parameter and function settings
2. List all parameter and function settings

1. Displaying of the Summary screens during normal operation is achieved via subsequent presses of the "RESET" button. See Section 8: QUICK VIEW OF USER SETTINGS for further information.

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• **INSTALLATION**

Installation work must be carried out by qualified personnel.

• **BEFORE INSTALLATION, ISOLATE THE SUPPLY. THIS PRODUCT IS DESIGNED TO CONNECT TO SEVERAL TYPES OF CIRCUITS. ENSURE ALL ARE ISOLATED.**

  - Remove the P9680 from the packaging.
  - Lift the rear part of the side clip in order to withdraw from the housing. Carry this out on each side.
  - Insert the P9680 into the panel cut-out and fit the side clips back on to the housing.
  - Slide the clips towards the front of the unit until they come in to contact with the reverse of the panel. The unit is now secured in place.
  - Wire the supplied female pluggable connectors as required.
  - Plug the connectors into the relevant sockets on the rear of the unit.
  - The P9680 is now ready for powering and programming.

© The front window of the P9680 is supplied with a clear protective film which can be removed as and when necessary.

^ When carrying out future maintenance on the product or application and it becomes necessary to disconnect the connectors from the product, ensure for the Current Transformer connector, they do not remain open circuit. This can lead to high voltages being present on this connector.

• **NORMAL OPERATION**

- Apply power to the unit and the green “Power supply” LED will illuminate.
- The LCD will momentarily display a welcome screen as shown…

![Welcome Screen](image)

© The digit after the forward slash ”/” cannot be changed.

…then after a short delay reverts to indicating the following information:

<table>
<thead>
<tr>
<th>Actual phase current</th>
<th>Actual Earth fault current</th>
</tr>
</thead>
<tbody>
<tr>
<td>1I1: 0.00 A</td>
<td>10: 0.00 A</td>
</tr>
<tr>
<td>1I2: 0.00 A</td>
<td></td>
</tr>
<tr>
<td>1I3: 0.00 A</td>
<td></td>
</tr>
</tbody>
</table>

• **TEST MODE**

- Press and hold the TEST button and both relays will energise. The LCD will display the characters “TEST” and the product part number (as below). The LCD backlight and red “Trip” LED will flash.

![TEST Screen](image)

© Testing should be carried out on a regular basis to check the integrity of the P9680.

• **PROGRAMMING**

Programming/setting of the P9680 is carried out using the 3 buttons located behind the transparent cover.

![Buttons](image)

© The MODE button selects the required parameter to be changed. The buttons either increment or decrement a value accordingly.

Any adjustments made are stored by pressing and holding the MODE button until the LCD shows the word “Saved”! See Section 7: SAVING OF SETTINGS.

© Please read the “Notes during programming” before commencing with the following.

I. **TOROID RATIO**

© Setting the Toroid Ratio will allow the “actual” Phase currents (I1, I2, I3) and Neutral current (I0) displayed on the LCD to represent that of the currents flowing through the external CTs. If no CTs are used, the parameter should be set to 5/5 (i.e. 1:1). The setting applies to all CTs.

© Default setting is “50Hz”.

- Press and hold the MODE button. The LCD displays a screen showing the characters “User Settings”, then the following screen appears…

![User Settings Screen](image)

© The digit after the forward slash ”/” cannot be changed.

I. **NETWORK FREQUENCY**

© Default setting is “50Hz”.

- Whilst in the same screen as that for the Toroid Ratio (see I. A.), press the MODE button to display the options for NETWORK FREQUENCY.

![Network Frequency Screen](image)

© Press either or to select between 50Hz or 60Hz. This should be set to suit the frequency of the network being monitored.

© Press and hold the MODE button to set the options for “Relay 1” as described in the next section.

2. **RELAY 1 SETTING**

© Default setting for Relay 1 is linked to “O/C & E/F”. Resetting mode is Manual.

- The LCD displays the following screen. The options under “1:” are displayed and the default setting highlighted.

![Relay 1 Configuration Screen](image)

© Press either or to select how Relay 1 is assigned to tripping.

© Press either or to select between AUTO resetting or MANUAL resetting (after a fault has occurred).
• PROGRAMMING (continued)
  • Press and hold the \mode{button to set the options for “Relay 2” as described in the next section.

3. RELAY 2 SETTING
  • Default setting for Relay 2 is linked to “O/C & E/F” and energising at the end of the time out period. Resetting mode is Auto.
  • Setting of “Relay 2” is carried out in a similar manner as “Relay 1”, however it is necessary to assign the relay to either energise at the start (S) or end (E) of the time out period.
  • Press and hold the \mode{button until the word “Saved.” appears. Any new settings are now displayed.

4. OVERCURRENT SETTING
  • The description for the Curves is abbreviated when displayed on the screen. Refer to “IDMT Characteristic Curves” for further explanation.
  • Default settings for Overcurrent are shown in the LCD screen example in this section.
  • Settings for Overcurrent are displayed in turn following subsequent presses of the \mode{button. The Low-set trip current (I>) is displayed first.

5. EARTH FAULT SETTING
  • Default settings for Earth Fault are shown in the LCD screen example in this section.
  • Settings for Earth Fault are carried out in the same manner as described for Overcurrent.

6. OVERCURRENT & EARTH FAULT SUMMARY
  • It is not possible to edit settings when these screens are displayed.
  • Following the setting of “Earth Fault”, the LCD displays the “Overcurrent Summary” screen showing a summary of the settings made during programming. All settings are displayed. The selected CT ratio, Network Frequency and Relay operation (following a Reset) information is also displayed.

7. SAVING OF SETTINGS
  • If after viewing the Summary screens the settings are correct, press and hold the \mode{button until the word “Saved.” appears. Any new settings are now stored.
  • The screen will revert back to Normal operation.

8. QUICK VIEW OF USER SETTINGS
  • It is not possible to edit settings when these screens are displayed.
  • This feature can also be activated with the front window closed!

9. LAST TRIPPED INFORMATION
  • If during programming it is necessary to abort, press the \mode{button briefly.
  • Pressing and holding either \mode{or \mode{for >1 sec. will increment or decrement the new value at a quicker rate.
  • Stepping through each User Setting screen is performed by pressing and holding the \mode{button until the desired setting is displayed.
  • Short presses of the \mode{button will allow further editable settings to be changed within a specific screen.
  • If the user remains in a setting or summary screen where no adjustments or button presses are made within a certain period, the screen will revert back to Normal operation. Additionally, any settings that have been made but not stored will not be saved.
  • “O/C” refers to Overcurrent and “E/F” refers to Earth fault.

Notes during programming:
• If during programming it is necessary to abort, press the \mode{button briefly.
• Pressing and holding either \mode{or \mode{for >1 sec. will increment or decrement the new value at a quicker rate.
• Stepping through each User Setting screen is performed by pressing and holding the \mode{button until the desired setting is displayed.
• Short presses of the \mode{button will allow further editable settings to be changed within a specific screen.
• If the user remains in a setting or summary screen where no adjustments or button presses are made within a certain period, the screen will revert back to Normal operation. Additionally, any settings that have been made but not stored will not be saved.
• “O/C” refers to Overcurrent and “E/F” refers to Earth fault.
9A. LAST TRIPPED INFORMATION

This information is held in memory even if power is removed.

This feature allows the user to view and recall the key information relating to the last trip event and it can store up to 10 trip events. It is accessed as described in Section 8 on the previous page.

The information displayed highlights the cause of the trip (i.e. which phase for example), the level of current at the time the trip occurred; the triggering method (Low-set or High-set) and which relays were activated. It also shows the elapsed time from powering the P9680 to the trip occurring and displayed against “Ttrip” as well as showing the time difference between the trip displayed and the one previous to that. This is shown against “Tdiff”.

An example of the screen layout is shown below.

If there is only one trip event stored in the memory, the display will show “Tdiff: ----d--h--m--s” when viewed.

9B. RECALLING THE LAST TRIPPED INFORMATION

If the unit has logged the maximum number of trips which can be stored, then the display will show “Tdiff: ----d--h--m--s” when trip screen 10 is viewed.

The screen will revert back to Normal operation after 1 minute if no further button presses are made.

If a trip condition occurs whilst in this mode, the screen will automatically change to display the information relating to the current status.

As described in Section 8, use the to gain access to the Last Tripped Information screen. The display will show the most recent trip information as follows:

If more than one trip event is stored, use the and buttons to select the screens accordingly.

Press the button to exit the screen information when finished or allow to time out automatically.

9C. CLEARING THE LAST TRIPPED INFORMATION HISTORY

Once the information has been deleted, it will not be possible to recall this.

“Trip” information is still retained but won’t be displayed after the carrying out this operation (See 9D)

Press the button to access the relevant screen.

Press the and buttons simultaneously to delete the information. When this is complete, the screen will show:

Press the button again to exit.

9D. CLEARING “Trip” INFORMATION

If the trip history hasn’t been deleted, previous information will be displayed from the last time the unit was powered up.

The “Trip” information will still be held in memory after deleting the trip history is made and also if power is removed and re-applied. However, when power is re-applied, the internal counter will reset and start from zero.

Only when a new trip condition occurs will the “Trip” information get updated and be displayed on the most recent screen.
TRIPPING MODES

I. OVERCURRENT

- A fault which develops on a phase will be indicated by an increase in current reading on the LCD. When the level of current exceeds the Low-set setting, the phase at fault will be highlighted by the digits flashing.
- The LCD backlight will flash.
- Relay 2 will energise if assigned to Overcurrent and set to energise at the start of the time out period (See Section 3, RELAY 2 SETTING).
- The characters “I>” will display to indicate the Low-set has been triggered.

- If the current continues to increase above the High-set setting, the characters “I>” will change and display “I>>” to indicate the High-set has been triggered.
- When the unit finally trips, the digits of the phase at fault will stop flashing and remain highlighted. This allows the user to see which phase was at fault and caused the unit to trip.
- The red “Tripped” LED will also flash.
- The relays which energised are also displayed on the screen after tripping.
- Press to reset and return the unit back to normal operation (assuming the fault has been cleared). The LCD reverts back to displaying the normal system currents and the red “Tripped” LED stops flashing.

Assuming High-set trip is enabled.

In the event of an Overcurrent condition, the basic sequence of events is shown below.

2. EARTH FAULT

- When an Earth fault occurs causing a flow in current through the Neutral, an increase in current reading on the LCD will occur. When the level of current exceeds the Low-set setting, the reading will be highlighted by the digits flashing.
- The LCD backlight will flash.
- Relay 2 will energise if assigned to Earth fault and set to energise at the start of the time out period (See Section 3, RELAY 2 SETTING).
- The characters “Io>” will display to indicate the Low-set has been triggered.

- If the current continues to increase above the High-set setting, the characters “Io>” will change and display “Io>>” to indicate the High-set has been triggered.
- When the unit finally trips, the digits will stop flashing and remain highlighted. This allows the user to see what caused the unit to trip.
- The red “Tripped” LED will also flash.
- The relays which energised are also displayed on the screen after tripping.
- Press to reset and return the unit back to normal operation (assuming the fault has been cleared). The LCD reverts back to displaying the normal system currents and the red “Tripped” LED stops flashing.

Assuming High-set trip is enabled.

In the event of an Earth fault condition, the basic sequence of events is shown below.

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**IDMT CHARACTERISTIC CURVES**

- **Normal Inverse 3/10 (NI 3/10)**
- **Normal Inverse 1.3/10 (NI 1.3/10)**
- **Long Time Inverse (LTI)**
- **Very Inverse (VI)**
- **Extremely Inverse (EI)**
- **Extremely Inverse (EI 0.65)**

* Abbreviations used in the LCD screen for the selected IDMT characteristic curve.

The sequence of curves that are presented to the user when programming is shown below:

- NI 3/10
- NI 1.3/10
- LTI
- VI
- EI
- EI 0.65
**TECHNICAL SPECIFICATION**

Aux. Supply voltage Un (1, 2): 85 – 265VAC/85 – 370VDC
18 – 55VAC/18 – 72VDC* (Voltage range should be specified at time of ordering)

Rated frequency: 50/60Hz (AC Supplies)

Isolation: Over voltage cat. III

Rated impulse withstand voltage: 1/2kV (1.2 / 50μs) IEC 60664

Rated current input In: 5A (directly connected)

Rated frequency: 50/60Hz

Burden: <0.4VA @ In

Overload: 4 x In (continuous)

External CT’s (9, ..., 16): Class P recommended. (with SA secondary)

Maximum CT primary current rating: 600A

Overcurrent settings:
- Low-set trip (I>) = 0.50 – 10.00A (10 – 200%)
- Low-set time multiplier (k>): 0.05 – 1.00
- Low-set definite time (t>:): 0.05 – 100s
- High-set trip (I>:): 0.5 – 100A (10 – 2000%) or disable
- High-set definite time (t>:): 0.05 – 2.5s

Earth fault settings:
- Low-set trip (I<): 0.10 – 5.00A (2 – 100%)
- Low-set time multiplier (k<): 0.05 – 1.00
- Low-set definite time (t<): 0.05 – 100s
- High-set trip (I>:): 0.10 – 50.00A (2 – 1000%) or disable
- High-set definite time (t>:): 0.05 – 2.5s

Pick up value: +2% of trip setting

Accuracy:
- Protection thresholds: ± 5%
- Time delay (DT): ± 5% (with a minimum of 50mS)
- Delay time (IDMT): ± 5% (with a minimum of 50mS and 1 > 1.2 x set-trip)
- Actual phase current: ± 1% of rated current In
- Actual Earth fault current: ± 1% of rated current In
- Display update time: < 1 sec.
- Repeat accuracy: ± 0.5% @ constant conditions

Ambient temperature: -10 to +60°C

Relative humidity: < 95%

Output:
- RLI = 1 x SPDT relay
- RL2 = 1 x SPDT relay

Output rating:
- AC1 250V 8A (2000VA)
- AC1 5 250V 5A (1250VA)
- DC1 25V 8A (200W)

**DIMENSIONS**

Electrical life: ≥ 150,000 ops at rated load
Dielectric voltage: 2kV AC (rms) IEC 60947-1
Rated impulse withstand voltage: 4kV (1.2 / 50μs) IEC 60664

Max. DC Load Breaking Capacity

Electrical Endurance

Housing: Flame retardant Lexan
Protection: IP55 / IP20 (rear)
Weight: ≈ 600g
Mounting: Panel mounting. Cut-out = 91 x 91mm (± 0.5mm)
Max. panel thickness: 1.2mm

Terminal type: UL94-V0 rated pluggable and re-wireable female connectors comprising:
- 2-way (Power supply 1, 2)
- 6-way (Relay contacts 3, ..., 8)
- 8-way (Phase current and neutral inputs 9, ..., 16)

Terminal conductor size: 0.05 – 2.5mm² (30 – 12AWG)
Recommended tightening torque: 4.4in lb (0.5N·m)
Wire stripping length: 0.24 – 0.30in (6 – 7.5mm)

Approvals: Conforms to IEC. CE and RoHS Compliant.

 EMC: Immunity: EN/IEC 61000-6-2
 Emissions: EN/IEC 61000-6-4
 Generic: IEC 60255-26 (EMC), IEC 255-3, IEC 60255-151

( ) Bold digits in brackets refer to terminal numbers on the rear of the unit.

Options:

The P9600 range also includes individual Overcurrent or Earth fault relays available with either IDMT or DT characteristics. Please refer to separate data sheets.

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